Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2011 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil ⁴	5,624			9,247	153	-376	15,365	36	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,176	-18	840	175		473	443	166	2,091
Pentanes Plus	311	-18		90		32	185	12	153
Liquefied Petroleum Gases	1,865		840	85		441	257	154	1,938
Ethane/Ethylene			22	0		-4	-	-	916
Propane/Propylene			566	58		225	-	124	889
Normal Butane/Butylene	155		253	15		232	55	30	106
Isobutane/Isobutylene	207		0	11		-12	202	-	28
Other Liquids		963		1,454	177	27	2,440	141	-14
Other Hydrocarbons		963		6	119	-48	1,033	103	0
Hydrogen					176		176	-	0
Oxygenates (excluding Fuel Ethanol)		61		_	-8	0	3	49	0
Renewable Fuels (including Fuel Ethanol)		902		3	-47	-48	853	53	O
Fuel Ethanol ⁵		902		2	-68	-52	835	53	0
Renewable Fuels Except Fuel Ethanol		_		1	21	4	18	-	0
Other Hydrocarbons				3	-2	0	1	-	0
Unfinished Oils				636		18	633	-	-14
Motor Gasoline Blend.Comp. (MGBC)		0		812	58	58	775	38	0
Reformulated		_		177	81	38	220	0	0
Conventional		0		634	-23 	19	554 0	38	0
Aviation dasonne biena. Comp						ĭ	Ĭ		O
Finished Petroleum Products		1	18,509	918	9	-28		2,264	17,201
Finished Motor Gasoline		1	9,286	130	9	-14		395	9,046
Reformulated		-	3,094	- 100	-1	1		14	3,078
Conventional			6,193	130	10	-15		381	5,968
			14 1,568	82 82		-3 32		74	17
Kerosene			1,566	0		32		3	1,545 4
Distillate Fuel Oil ⁶			4,469	126	0	-34		726	3,903
15 ppm sulfur and under ⁷			3,904	88	0	-96		449	3,638
Greater than 15 ppm to 500 ppm sulfur ⁷			194	1	-	-17		204	3,000
Greater than 500 ppm sulfur			372	38		79		73	257
Residual Fuel Oil ⁸			553	371		17		436	471
Less than 0.31 percent sulfur			35	56		6		NA	NA NA
0.31 to 1.00 percent sulfur			105	18		37		NA	NA
Greater than 1.00 percent sulfur			414	296		-26		NA	NA
Petrochemical Feedstocks			326	114		7		-	433
Naphtha for Petro. Feed. Use			221	71		6		-	285
Other Oils for Petro. Feed. Use			105	43		1		-	147
Special Naphthas			40	10		-3		36	17
Lubricants			157	24		-12		74	119
Waxes			6	5		-1		5	6
Petroleum Coke			858	16		9		479	386
Marketable			623	16		9		479	151
Catalyst			236						236
Asphalt and Road Oil			423	39		-27		35	455
Still Gas			714						714
Miscellaneous Products			84	0		-3		1	86
Total	7,801	945	19,349	11,794	340	96	18,248	2,607	19,277

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIÁ-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."

⁼ No Data Reported.

⁼ Not Available.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

4 Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stokes and stories.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.